Manitoba

Science, Technology, Energy and Mines
Petroleum Branch
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WEEKLY WELL ACTIVITY REPORT

PETROLEUM INDUSTRY ACTIVITY REPORT

(January 1/08 – August 11/08)

DRILLING ACTIVITY	to Aug. 11/08	To Aug. 13/07	2007 Total
Drilling Licences Issued	206	174	337
Licences Cancelled	15	10	27
Vertical Wells Drilled	126	125	264
Horizontal Wells Drilled	65	28	58
Stratigraphic Test Holes Drilled	2	1	2
Wells Drilled - Total	193	154	324
No. of Metres Drilled	264 842	181 030	382 558
Wells Re-entered	4	2	4
Wells Being Drilled	7	4	1
No. of Active Rigs	9	5	1
Wells Licenced but Not Spudded	37	71	45
Wells Completed as Potential Oil Wells	188	140	300
Wells Abandoned Dry	4	15	28
Wells Drilled but Not Completed	1	1	0
Other Completions	4	0	0
New Wells on Production	116	95	255

GEOPHYSICAL ACTIVITY			
Geophysical Programs Licenced	9	8	11
Licences Cancelled	0	0	1
Kilometers Licenced	2 751	1325	2 062
Kilometers Run	1 483	813	1 967

OIL PRICES (Average)	2008 $/m3 ($/bbl)	2007 $/m3 ($/bbl)
Month of June	814.67 (129.46)	446.00 (70.87)
Month of July	819.41 (130.21)	498.10 (79.15)

OIL PRODUCTION (M3)	2008	2007
Month of May	108 086.6	106 066.9
Cumulative Thru May 31	553 423.1	542 776.7

WEEKLY WELL ACTIVITY REPORT

11 August 2008

Lic. No.: 6422

Tundra Sinclair 2-19-8-29 (WPM)
UWI: 100.02-19-008-29W1.00

Revision to Report of: 17-Sep-2007
Contractor: Trinidad Drilling Ltd. – **Rig. # 10**

Spud Date: 08-Aug-2008
K.B. Elevation: 539.23 m
Finished Drilling: 10-Aug-2008
Total Depth: 1026.00 m
Rig Released: 11-Aug-2008
Surface Casing: 177.80 mm @ 139.00 m with 7.0 t
Production Casing: 114.30 mm @ 1026.00 m with 7.2 t
Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 11-Aug-2008

Lic. No.: 6645

CNRL Pierson 1-19-2-29 (WPM)
UWI: 100.01-19-002-29W1.00

Revision to Report of: 26-May-2008
Contractor: **Trailblazer Drilling Corp. – Rig. # 35**

Spud Date: 09-Aug-2008
K.B. Elevation: 481.93 m
Surface Casing: 177.80 mm @ 136.00 m with 8.0 t
Status: Drilling Ahead (DR)
Drilling Ahead: 11-Aug-2008

Lic. No.: 6646

CNRL Pierson 3-19-2-29 (WPM)
UWI: 100.03-19-002-29W1.00

Status: Completing (COMP)
Completing: 08-Aug-2008

Lic. No.: 6647

CNRL Pierson 5-19-2-29 (WPM)
UWI: 100.05-19-002-29W1.00

Status: Completing (COMP)
Completing: 07-Aug-2008

Lic. No.: 6648

CNRL Pierson 9-19-2-29 (WPM)
UWI: 100.09-19-002-29W1.00

Status: Completing (COMP)
Completing: 06-Aug-2008

Lic. No.: 6709

Tundra Sinclair Prov. HZNTL 2-6-8-28 (WPM)
UWI: 100.02-06-008-28W1.00

Status: Completing (COMP)
Completing: 06-Aug-2008

Lic. No.: 6711

Grand Banks Sinclair Prov. HZNTL A2-11-7-29 (WPM)
UWI: 102.02-11-007-29W1.00

Intermediate Casing: 177.80 mm @ 1093.0m with 26.0 t
Status: Drilling Ahead (DR)
Drilling Ahead: 11-Aug-2008

Lic. No.: 6712

Grand Banks Sinclair Prov. HZNTL 13-14-7-29 (WPM)
UWI: 100.13-14-007-29W1.02 - Leg #2

Rig Released: 05-Aug-2008
Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 05-Aug-2008

Lic. No.: 6713

Tundra Regent Prov. HZNTL 7-6-4-21 (WPM)
UWI: 100.03-06-004-21W1.02 - Leg #2

Finished Drilling: 05-Aug-2008
Total Depth: 2022.00 m
Rig Released: 06-Aug-2008

UWI: 100.07-06-004-21W1.00 - Leg #1
UWI: 100.03-06-004-21W1.02 - Leg #2

Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 06-Aug-2008

Lic. No.: 6716

North Virden Scallion Unit No. 1 HZNTL 10-28-11-26 (WPM)
UWI: 102.10-28-011-26W1.03 - Leg #2

Finished Drilling: 07-Aug-2008
Total Depth: 1323.00 m
Rig Released: 08-Aug-2008

UWI: 102.10-28-011-26W1.02 - Leg #1
UWI: 102.10-28-011-26W1.03 - Leg #2

Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 08-Aug-2008

Lic. No.: 6720

WPX Gambler Prov. PTH 3-1-18-29 (WPM)
UWI: 100.03-01-018-29W1.00

Status: Reaming (REAM)
Reaming: 11-Aug-2008

Lic. No.: 6724

Leader Sinclair 3-33-8-28 (WPM)
UWI: 100.03-33-008-28W1.00

Spud Date: 06-Aug-2008
K.B. Elevation: 497.00 m
Finished Drilling: 08-Aug-2008
Total Depth: 932.00 m
Rig Released: 09-Aug-2008
Surface Casing: 177.80 mm @ 157.00 m with 10.0 t
Production Casing: 114.30 mm @ 932.00 m with 17.0 t
Status: Waiting On Service Rig (WOSR)
Waiting On Service Rig: 09-Aug-2008

Lic. No.: 6728

Tundra Sinclair 12-21-7-29 (WPM)
UWI: 100.12-21-007-29W1.00

Revision to Report of: 28-Jul-2008
Contractor: **Trinidad Drilling Ltd. – Rig. # 10**

Status: Moving In Rotary Tools (MIRT)
Moving In Rotary Tools: 11-Aug-2008

Lic. No.: 6735

Tundra Sinclair 12-25-7-29 (WPM)
UWI: 100.12-25-007-29W1.00

Status: Completing (COMP)
Completing: 07-Aug-2008

Lic. No.: 6739

Tundra Sinclair HZNTL 12-8-8-29 (WPM)
UWI: 102.12-08-008-29W1.00

Finished Drilling: 11-Aug-2008
Total Depth: 2386.00 m
Intermediate Casing: 177.80 mm @ 1086.00 m with 12.4 t
Status: Setting Liner (SETTING LINER)
Setting Liner: 11-Aug-2008

Lic. No.: 6740

Grand Banks Sinclair HZNTL 9-15-7-29 (WPM)
UWI: 100.09-15-007-29W1.00

Revision to Report of: 28-Jul-2008
Contractor: Big Sky Drilling Ltd. – **Rig. # 76**

Spud Date: 08-Aug-2008
K.B. Elevation: 517.60 m
Surface Casing: 244.50 mm @ 135.00 m with 16.0 t
Status: Drilling Ahead (DR)
Drilling Ahead: 11-Aug-2008

Lic. No.: 6741

White North Sinclair 3-27-8-28 (WPM)
UWI: 100.03-27-008-28W1.00

Spud Date: 10-Aug-2008
K.B. Elevation: 491.33 m
Surface Casing: 177.80 mm @ 155.00 m with 9.0 t
Status: Waiting On Cement (WOC)
Waiting On Cement: 11-Aug-2008

Lic. No.: 6742

EOG Waskada 15-23-1-25 (WPM)
UWI: 100.15-23-001-25W1.00

Revisions to Report of: 05-Aug-2008
Contractor: **Ensign Canadian Drilling – Rig. # 540**
Grd Elev: **47**1.72 m

Spud Date: 08-Aug-2008
K.B. Elevation: 475.80 m
Surface Casing: 177.80 mm @ 128.00 m with 9.0 t
Status: Drilling Ahead (DR)
Drilling Ahead: 11-Aug-2008

Lic. No.: 6745

North Virden Scallion Unit No. 1 HZNTL 16-15-11-26 (WPM)
UWI: 102.16-15-011-26W1.00 - Leg #1

Spud Date: 10-Aug-2008
K.B. Elevation: 458.30 m
Status: Drilling Ahead (DR)
Drilling Ahead: 11-Aug-2008

Lic. No.: 6752

Tundra Sinclair HZNTL 5-8-8-29 (WPM)
UWI: 102.05-08-008-29W1.00

Licence Issued: 06-Aug-2008
Licensee: Tundra Oil & Gas Partnership
Mineral Rights: Freehold
Contractor: Trinidad Drilling Ltd. - Rig# 9
Surf. Location: 12B-9-8-29 (WPM)
Co-ords: 778.30 m (S) of (N) boundary of Sec. 9
55.00 m (E) of (W) boundary of Sec. 9
Grd Elev: 530.82 m
Proj. TD: 2,389.00 m (Devonian)
Field: Sinclair
Classification: DEVELOPMENT (Well)
Status: Location (LOC)

Lic. No.: 6753

WPX St. Lazare Prov. PTH 13-29-17-28 (WPM)
UWI: 100.13-29-017-28W1.00

Licence Issued: 08-Aug-2008
Licensee: Western Potash Corp.
Mineral Rights: Crown
Contractor: Champion Drilling Ltd. - Rig# 20
Co-ords: 65.00 m (S) of (N) boundary of Sec. 29
65.53 m (E) of (W) boundary of Sec. 29
Grd Elev: 486.83 m
Proj. TD: 1,000.00 m (Devonian)
Area: St. Lazare
Classification: EXPLORATORY (Potash Test Hole)
Status: Location (LOC)

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INFORMATIONAL NOTICE 08-03 July 25, 2008

Mandatory Electronic Data Submission Requirements – Deviation and Directional Surveys

The Manitoba Petroleum Branch is requesting that deviation and directional surveys be submitted in a standardized digital format (specified in Schedule A) in order to comply with Section 110 of the Drilling and Production Regulation under The Oil and Gas Act.

> ***Deviation and directional surveys***
>
> ***110(1)*** *While drilling a well, the licensee shall conduct deviation surveys at depth intervals not exceeding 150 m.*
>
> ***110(2)*** *Unless the director otherwise authorizes the licensee in writing, the licensee shall conduct a directional survey of the well, if:*
>
> *(a) the surface location of the well is nearer to the boundary of its target area than 2% of the depth of the well; or*
>
> *(b) the well is drilled directionally or horizontally;*
>
> *and before placing the well on production shall submit a copy of the results of the survey to the branch.*

The reason for this request is that it will facilitate data transfer and management in a uniform format. Commencing September 1, 2008, deviation and directional surveys will be required to be submitted in a comma delimited ASCII format. Schedule A outlines the specifications of the comma delimited file.

If your choice of submission is by mail or courier the delivery address will be:

> Barb Johnston
> Petroleum Technician
> Science, Technology, Energy and Mines
> Petroleum Branch
> P.O. Box 1359
> Virden, MB R0M 2C0

Alternative delivery methods, rather than mail or courier, may be arranged with the Branch by request.

Should you have any questions regarding well bore survey digital submission requirements to the Branch, or if there are any questions regarding the timeline, please contact:

Paul Legare, Digital Information Services at (204) 748-4263 or e-mail: paul.legare@gov.mb.ca.

Keith Lowdon
Director of Petroleum

Schedule A

Deviation and Directional Survey Submissions

Format

- The following data must accompany the well bore values. Header information (listed below) must be contained within the first seven (7) rows within the data file.
- Survey Data must be submitted as a comma delimited, starting on the ninth row, containing the following information (listed below) in the specified order:

Header Information

UWI / WELL LOCATION	NOT NULL	VARCHAR2(21)	i.e. 100.01-01-010-28W1.00
SURVEY_DATE		DATE	
COMPANY_NAME	NOT NULL	VARCHAR2(60)	
CURVE_TYPE	NOT NULL	VARCHAR2(8)	i.e. Minimum Curve
CALCULATED_ANGLE		NUMBER(7,4)	True North = 0
DOG_LEG_INTERVAL_METRES	NOT NULL	NUMBER(3)	
VERTICAL_SECTION_AZIMUTH		NUMBER(5,2)	

Survey Data

MEASURED_DEPTH_METRES	NOT NULL	NUMBER(6,2)	
DRIFT_INCLINATION	NOT NULL	NUMBER(5,2)	
AZIMUTH_DEGREES	NOT NULL	NUMBER(4,1)	
TVD_METRES	NOT NULL	NUMBER(6,2)	
DOG_LEG		NUMBER(4,1)	
VERTICAL_SECTION_METRES		NUMBER(6,2)	
NORTHING_METRES	NOT NULL	NUMBER(7,2)	
EASTING_METRES	NOT NULL	NUMBER(7,2)	
SUBSEA		NUMBER(6,2)	
NORTHING		NUMBER(14,2)	
EASTING		NUMBER(14,2)	
EXTRAPOLATED		VARCHAR2(1)	Note: 'Y' or 'N' only
BUILD_RATE		NUMBER(4,2)	

NOTE: All fields marked as "NOT NULL" must be populated.